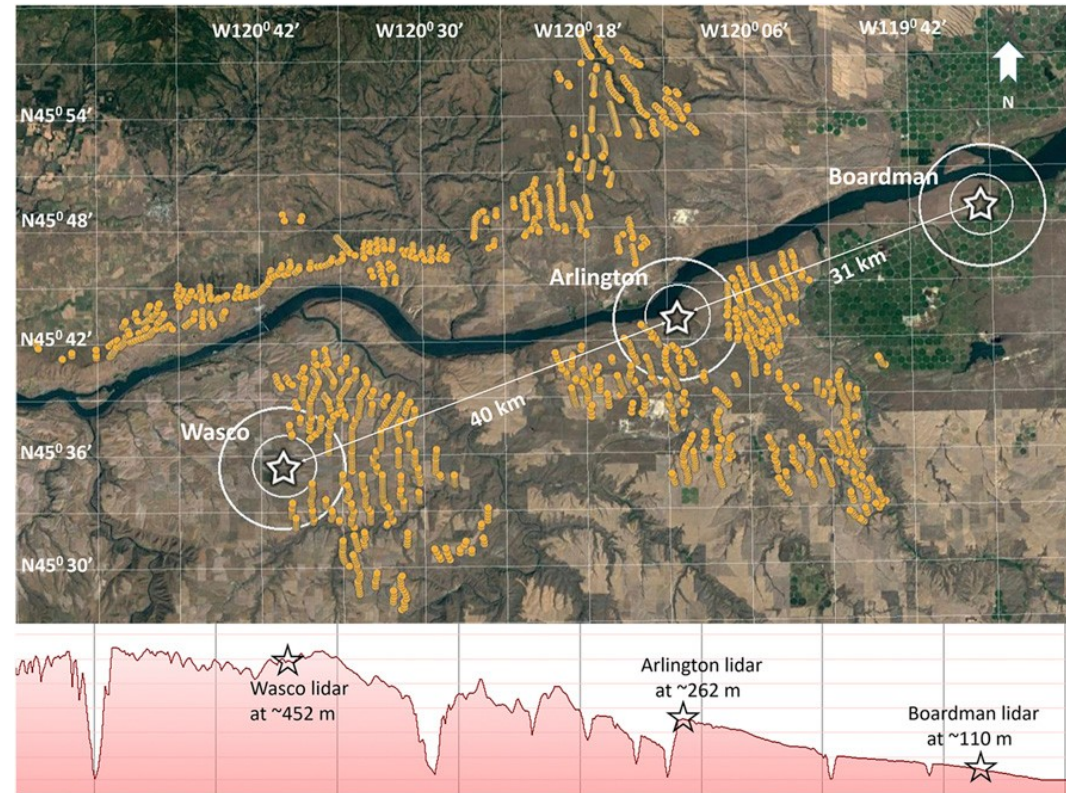


Assessment of observed and modeled near surface turbulence in complex terrain during WFIP2

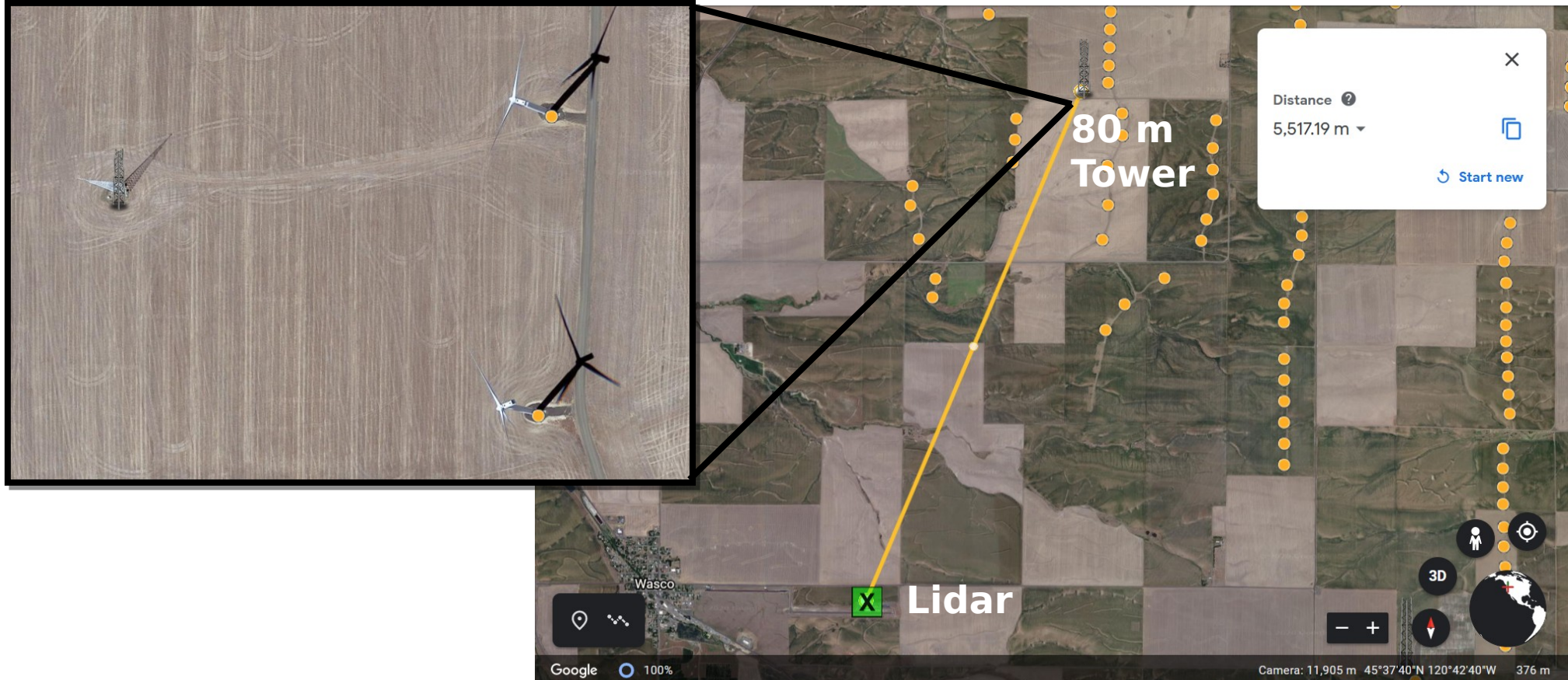
- Second Wind Forecast Improvement Project (WFIP2); September 2015 – March 2017
- Three scanning Doppler lidars along the Columbia River basin in eastern Oregon and Washington
- Output from NWP model (HRRR, 750 m resolution)



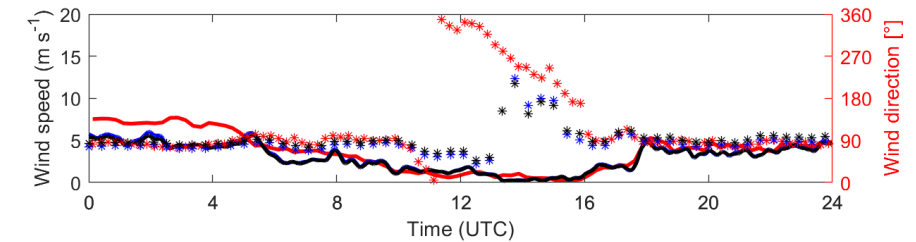
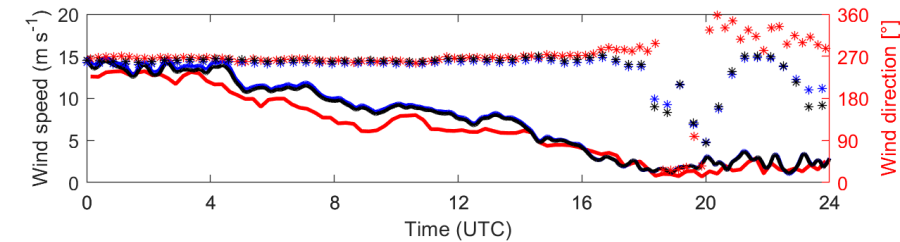
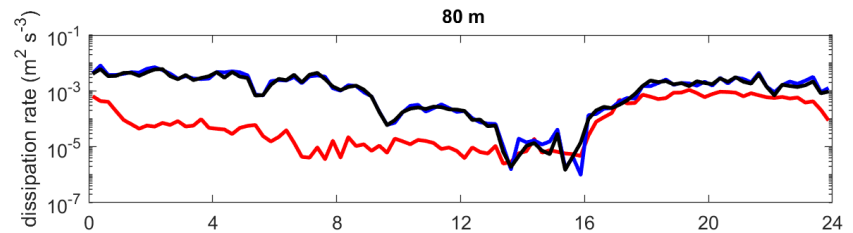
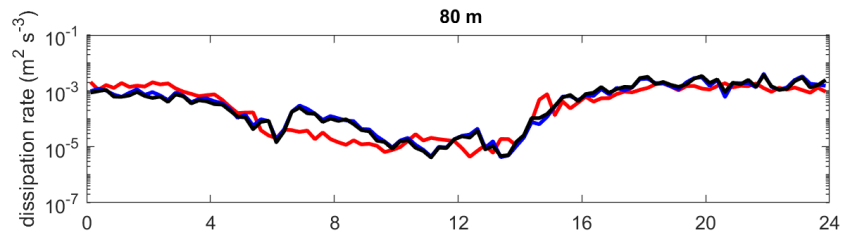
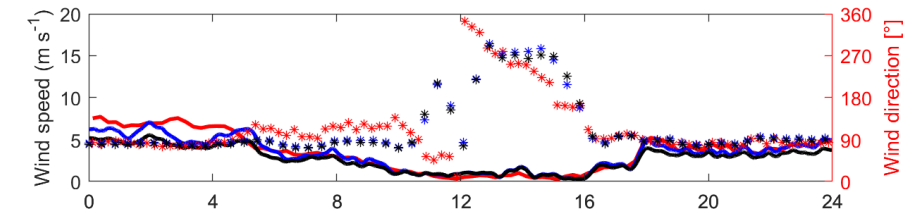
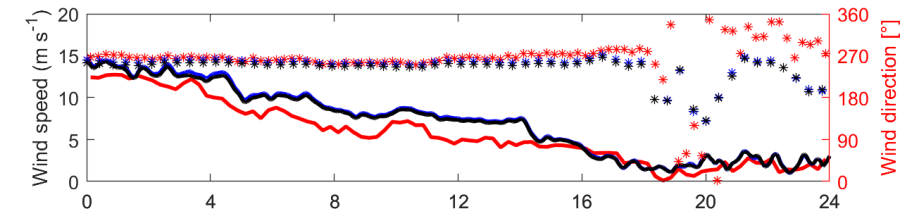
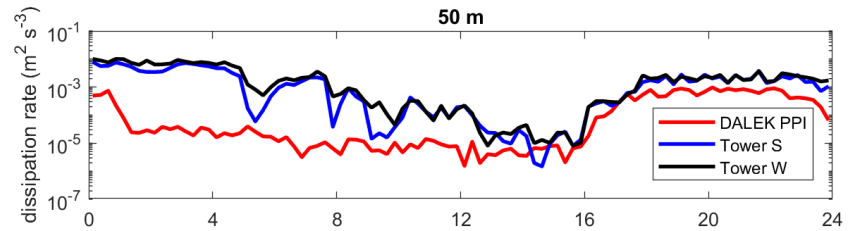
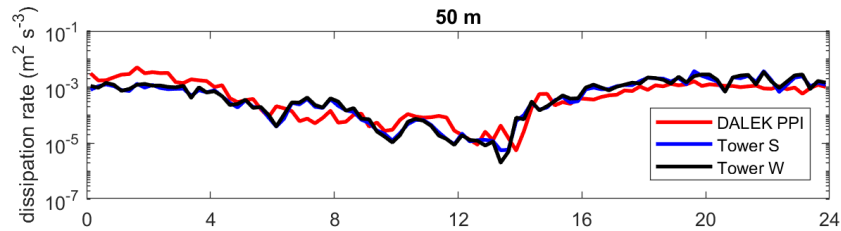
Paper Outline

1. Introduction (Motivation, WFIP2, previous studies)
2. WFIP2 instrument and modeling setup
 - 2.1 Doppler lidar
 - 2.2 Sonic anemometers
 - 2.3 HRRR model v4
3. Methods for turbulence estimation
4. Results
 - 4.1 Influence of wind turbines and tower structure
 - 4.2 Measured turbulence intercomparison (multi-month, including wind gradient)
 - 4.3 Evaluation of model using observations
5. Summary and conclusions

Influence of wind turbines and tower structure

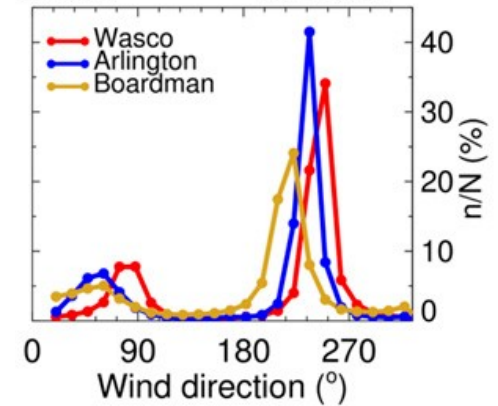
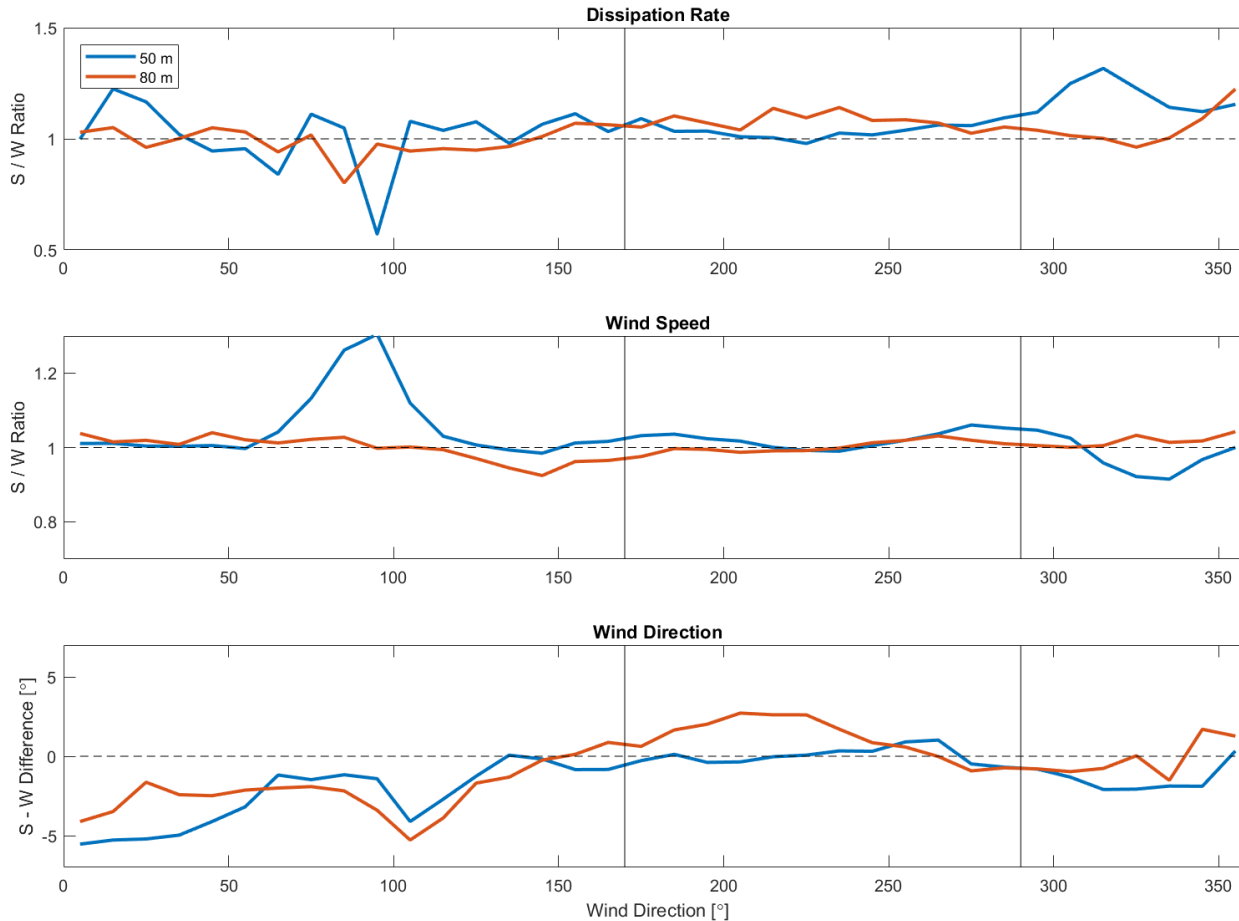


Influence of wind turbines and tower structure

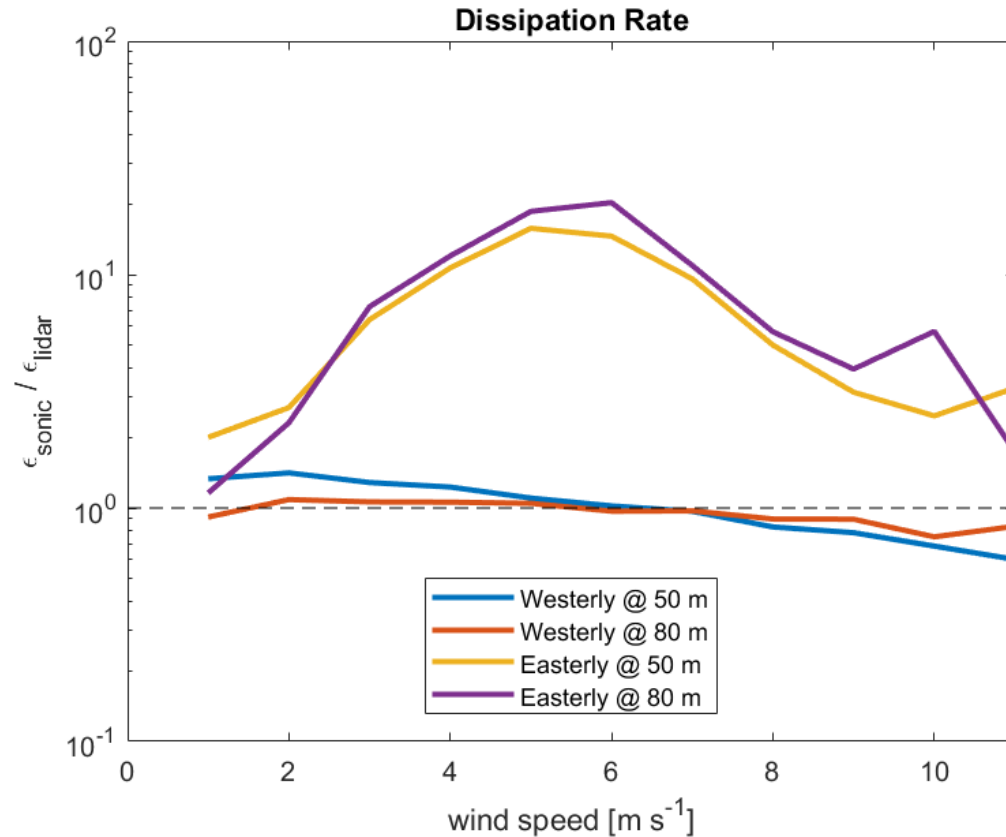


Influence of tower structure

- 8 months of data

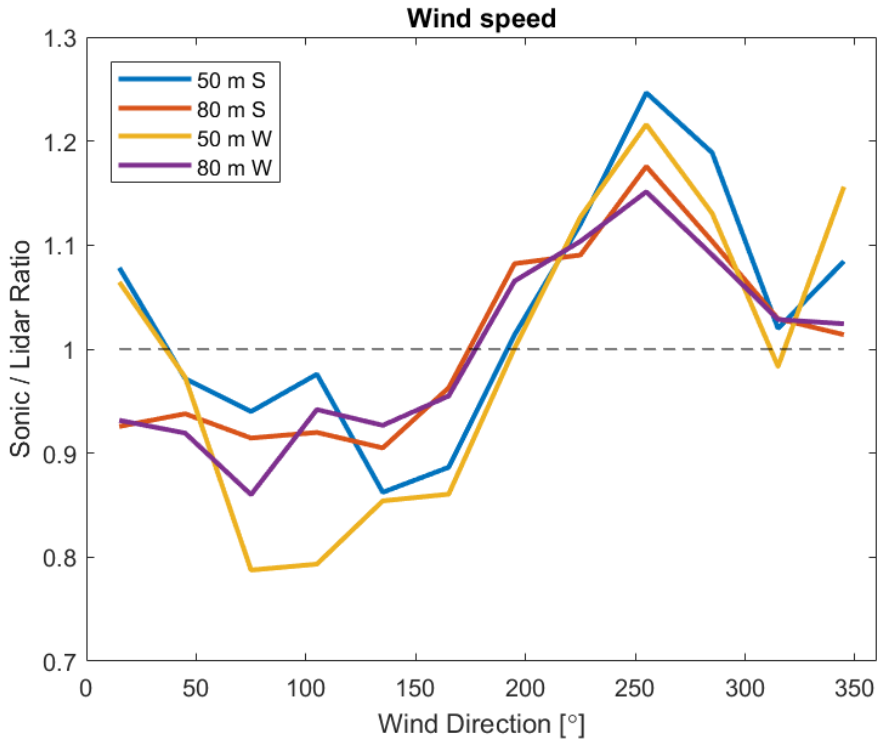


Impact of wind turbines



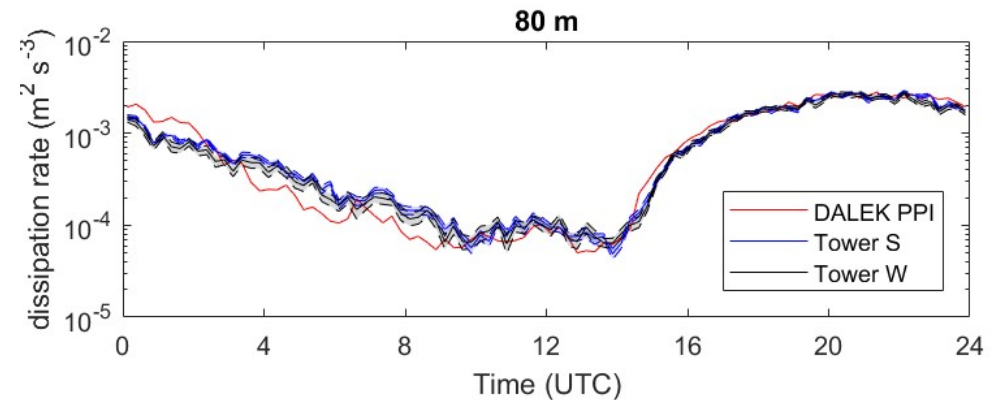
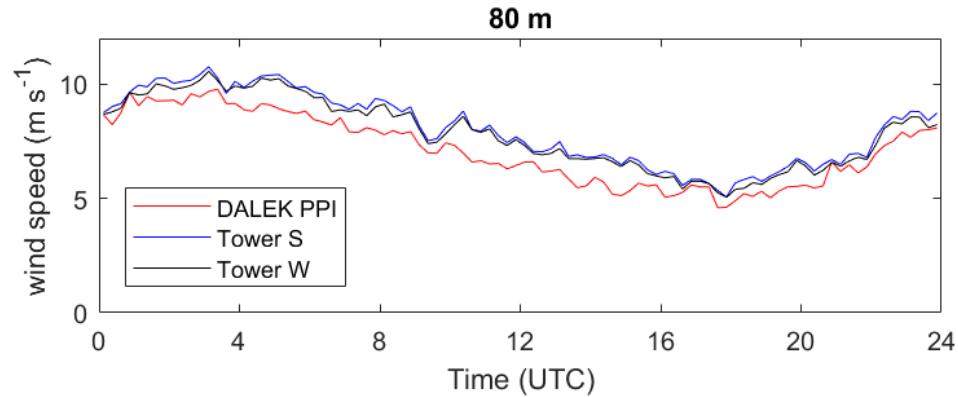
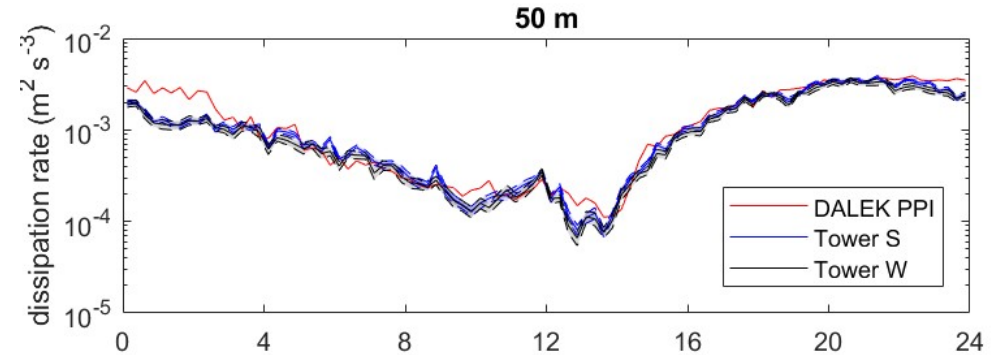
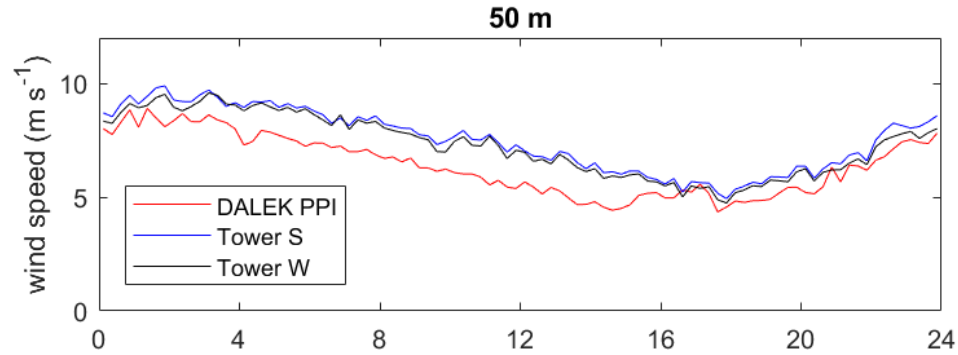
Sonics on south boom only

Wind speed gradient



- Reduction in wind speed due to wind turbines and tower structure for easterly winds
- North-south wind speed gradient (possible channeling effect from river basin)

Multi-month intercomparison (diurnal cycle)



Westerly wind directions only